

# POWMC

ALL-IN-ONE SOLAR INVERTER
User Manual

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# **ABOUT THIS MANUAL**

### **Purpose**

This manual describes the assembly, installation, operation and troubleshooting of this unit. Please read this manual carefully before installations and operations. Keep this manual for future reference.

# **Scope**

This manual provides safety and installation guidelines as well as information on tools and wiring.

# SAFETY INSTRUCTIONS



WARNING: This chapter contains important safety and operating instructions. Read and keep this manual for future reference.

- 1. Before using the unit, read all instructions and cautionary markings on the unit, the batteries and all appropriate sections of this manual.
- 2. **CAUTION** --To reduce risk of injury, charge only deep-cycle lead acid type rechargeable batteries. Other types of batteries may burst, causing personal injury and damage.
- 3. Do not disassemble the unit. Take it to a qualified service center when service or repair is required. Incorrect re-assembly may result in a risk of electric shock or fire.
- 4. To reduce risk of electric shock, disconnect all wirings before attempting any maintenance or cleaning. Turning off the unit will not reduce this risk.
- 5. **CAUTION** Only qualified personnel can install this device with battery.
- 6. **NEVER** charge a frozen battery.
- 7. For optimum operation of this inverter/charger, please follow required spec to select appropriate cable size. It's very important to correctly operate this inverter/charger.
- 8. Be very cautious when working with metal tools on or around batteries. A potential risk exists to drop a tool to spark or short circuit batteries or other electrical parts and could cause an explosion.
- 9. Please strictly follow installation procedure when you want to disconnect AC or DC terminals. Please refer to INSTALLATION section of this manual for the details.
- 10. Fuse is provided as over-current protection for the battery supply.
- 11. GROUNDING INSTRUCTIONS -This inverter/charger should be connected to a permanent grounded wiring system. Be sure to comply with local requirements and regulation to install this inverter.
- 12. NEVER cause AC output and DC input short circuited. Do NOT connect to the mains when DC input short circuits.
- 13. **Warning!!** Only qualified service persons are able to service this device. If errors still persist after following troubleshooting table, please send this inverter/charger back to local dealer or service center for maintenance.

# INTRODUCTION

This is a multi-function inverter/charger, combining functions of inverter, MPPT solar charger and battery charger to offer uninterruptible power support with portable size. Its comprehensive LCD display offers user-configurable and easy-accessible button operation such as battery charging current, AC/solar charger priority, and acceptable input voltage based on different applications.

### **Features**

- 1. Pure sine wave inverter
- 2. Inverter running without battery
- 3. Built-in MPPT solar controller
- 4. Configurable input voltage range for home appliances and personal computers via LCD setting
- 5. Configurable battery charging current based on applications via LCD setting
- 6. Configurable AC/Solar Charger priority via LCD setting
- 7. Compatible to mains voltage or generator power
- 8. Auto restart while AC is recovering
- 9. Overload/ Over temperature/ short circuit protection
- 10. Smart battery charger design for optimized battery performance
- 11. Cold start function

# **Basic System Architecture**

The following illustration shows basic application for this inverter/charger. It also includes following devices to have a complete running system:

- 1. Generator or Utility.
- 2. PV modules (option)

Consult with your system integrator for other possible system architectures depending on your requirements.

This inverter can power all kinds of appliances in home or office environment, including motor-type appliances such as tube light, fan, refrigerator and air conditioner.

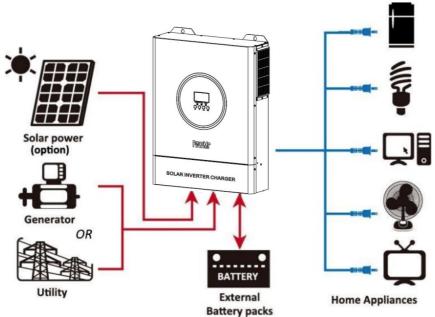
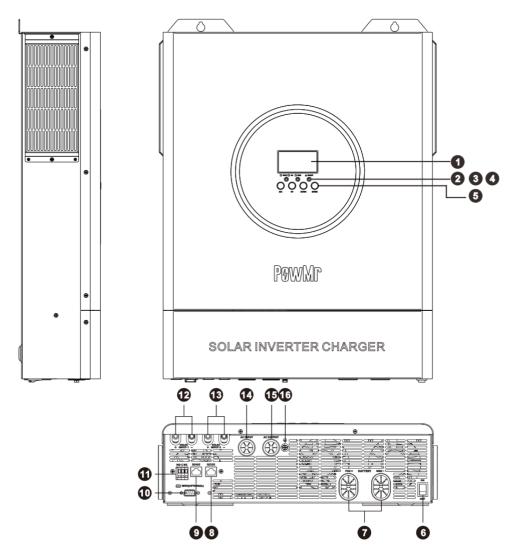


Figure 1 Hybrid Power System

# **Product Overview**



- 1. LCD display
- 2. Status indicator
- 3. Charging indicator
- 4. Fault indicator
- 5. Function buttons
- 6. Power on/off switch
- 7. Battery negative/ positive outlet hole
- 8. RS232 communication port (RJ45)
- 9. RS485 communication port (RJ45)
- 10.RS232 communication port (DB9)
- 11.Dry contact port
- 12.PV1 input
- 13.PV2 input
- 14.AC input
- 15.AC output
- 16. Grounding point

**Note:** RS232 communication port (DB9) and RS232 communication port (RJ45) can't be used simultaneously, only one can be used at the same time

# **INSTALLATION**

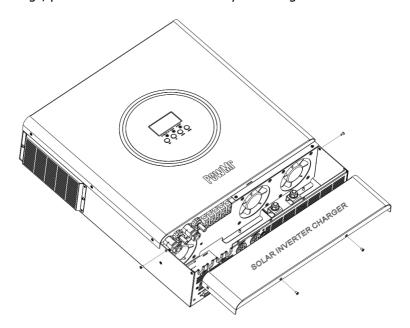
# **Unpacking and Inspection**

Before installation, please inspect the unit. Be sure that nothing inside the package is damaged. You should have received the following items inside of package:

- 1. The unit x 1
- 2. User manual x 1
- 3. PV connector x 4
- 4. Battery fuse x 1

# **Preparation**

Before connecting all wirings, please take off bottom cover by removing four screws as shown below.



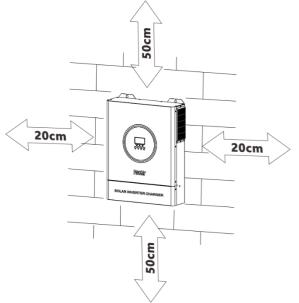
# **Mounting the Unit**

Consider the following points before selecting where to install:

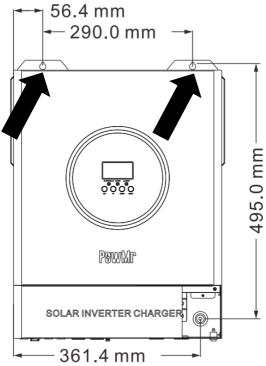
- 1. Do not mount the inverter on flammable construction materials.
- 2. Mount on a solid surface
- 3. Install this inverter at eye level in order to allow the LCD display to be read at all times.
- 4. The ambient temperature should be between 0°C and 55°C to ensure optimal operation.
- 5. The recommended installation position is to be adhered to the wall vertically.
- 6. Be sure to keep other objects and surfaces as shown in the right diagram to guarantee sufficient heat dissipation and to have enough space for removing wires.



SUITABLE FOR MOUNTING ON CONCRETE OR OTHER NON-COMBUSTIBLE SURFACE ONLY.



Install the unit by screwing three screws. It's recommended to use M4 or M5 screws.



# **Battery Connection**

**CAUTION:** For safety operation and regulation compliance, it's requested to install a separate DC over-current protector or disconnect device between battery and inverter. It may not be requested to have a disconnect device in some applications, however, it's still requested to have over-current protection installed. Please refer to typical amperage in below table as required fuse or breaker size.

**WARNING!** All wiring must be performed by a qualified personnel.

**WARNING!** It's very important for system safety and efficient operation to use appropriate cable for battery connection. To reduce risk of injury, please use the proper recommended cable

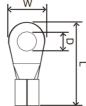
### Recommended battery cable . Terminal size:

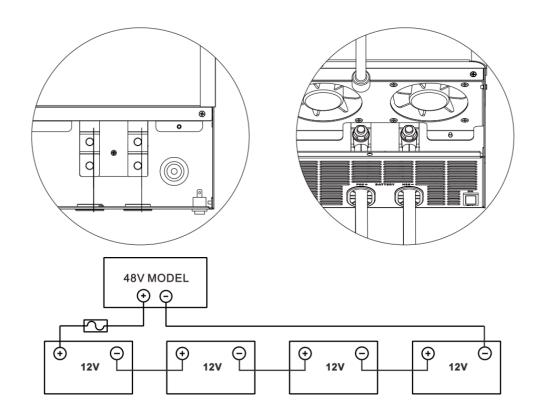
Model	Maximum	Battery	Wire	Cable	Term	inal size	(mm)	Torque
Hodel	Amperage	capacity	Size	mm2	L	W	D	value
8.5KW	180A	400AH	4AWG*2	25	37	22	8.4	10~12 Nm
11.0KW	220A	600AH	2AWG*2	38	37	22	8.4	10~12 Nm

### Terminal size:

Please follow below steps to implement battery connection:

- 1. Make positive and negative cables based on recommended terminal size.
- 2. Connect all battery packs as units requires. It's suggested to use recommended battery capacity.
- 3. Insert battery cable flatly into battery connector of inverter and make sure the bolts are tightened with torque of 10-12Nm. Make sure polarity at both the battery and the inverter/charge is correctly connected and battery cables are tightly screwed to the battery connector.







### **WARNING: Shock Hazard**

Installation must be performed with care due to high battery voltage in series.

**CAUTION!!** Do not place anything between the flat part of the inverter terminal Otherwise, overheating may occur.



**CAUTION!!** Do not apply anti-oxidant substance on the terminals before terminals are connected tightly.

**CAUTION!!** Before making the final DC connection or closing DC breaker/disconnector, be sure positive (+) must be connected to positive (+) and negative (-) must be connected to negative (-).

# **AC Input/Output Connection**

**CAUTION!!** Before connecting to AC input power source, please install a **separate** AC breaker between inverter and AC input power source. This will ensure the inverter can be securely disconnected during maintenance and fully protected from over current of AC input. The recommended spec of AC breaker is 63A.

**CAUTION!!** There are two terminal blocks with "IN" and "OUT" markings. Please do NOT mis-connect input and output connectors.

**WARNING!** All wiring must be performed by a qualified personnel.

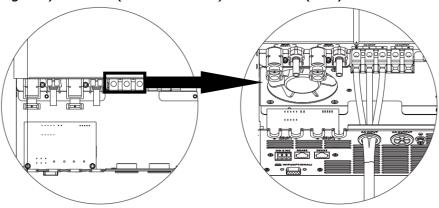
**WARNING!** It's very important for system safety and efficient operation to use appropriate cable for AC input connection. To reduce risk of injury, please use the proper recommended cable size as below.

Suggested cable requirement for AC wires

Model	Gauge	Torque Value
All Model	6 AWG	1.2~ 1.4Nm

Please follow below steps to implement AC input/output connection:

- 1. Before making AC input/output connection, be sure to open DC protector or disconnector first.
- 2. Remove insulation sleeve 10mm for six conductors. And shorten phase L and neutral conductor N 3 mm.
- 3. Insert AC input wires according to polarities indicated on terminal block and tighten the terminal screws. Be sure to connect PE protective conductor ( ) first.
- $\bigoplus$  Ground (yellow-green) L $\rightarrow$ LINE (brown or black) N $\rightarrow$ Neutral (blue)



<u>^</u>!\

### **WARNING:**

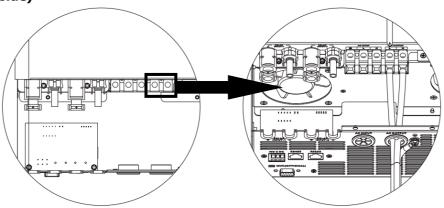
Be sure that AC power source is disconnected before attempting to hardwire it to the unit.

4. Then, insert AC output wires according to polarities indicated on terminal block and tighten terminal screws. Be sure to connect PE protective conductor ( ) first.

⊕→Ground (yellow-green)

L→LINE (brown or black)

### N→Neutral (blue)



5. Make sure the wires are securely connected.

### **CAUTION: Important**

Be sure to connect AC wires with correct polarity. If L and N wires are connected reversely, it may cause utility short-circuited when these inverters are worked in parallel operation.

**CAUTION:** Appliances such as air conditioner are required at least 2~3 minutes to restart because it's required to have enough time to balance refrigerant gas inside of circuits. If a power shortage occurs and recovers in a short time, it will cause damage to your connected appliances. To prevent this kind of damage, please check manufacturer of air conditioner if it's equipped with time-delay function before installation. Otherwise, this inverter/charger will trig overload fault and cut off output to protect your appliance but sometimes it still causes internal damage to the air conditioner.

### **PV Connection**

**CAUTION:** Before connecting to PV modules, please install **separately** a DC circuit breaker between inverter and PV modules.

**WARNING!** All wiring must be performed by a qualified personnel.

**WARNING!** It'' very important for system safety and efficient operation to use appropriate cable for PV module connection. To reduce risk of injury, please use the proper recommended cable size as below.

Model	Typical Amperage	Cable Size	Torque
All Model	18A*2	10 AWG	1.4~1.6 Nm

### **PV Module Selection:**

When selecting proper PV modules, please be sure to consider below parameters:

- 1. Open circuit Voltage (Voc) of PV modules not exceeds max. PV array open circuit voltage of inverter.
- 2. Open circuit Voltage (Voc) of PV modules should be higher than min. battery voltage.

Solar Charging Mode		
INVERTER MODEL	8.5KW	11.0KW
Max. PV Array Open Circuit Voltage	500	VDC
PV Array MPPT Voltage Range	60VDC~	500VDC
Max. PV INPUT CURRENT	18/	<b>\*2</b>

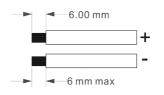
Take the 450Wp and 550Wp PV module as an example. After considering above two parameters, the recommended module configurations are listed in the table below. The recommended module configurations are fit for PV1 or PV2, for example: PV1 is 8 pcs in serial and PV1 could be 8 pcs in serial too, total quantity of panels is 16pcs.

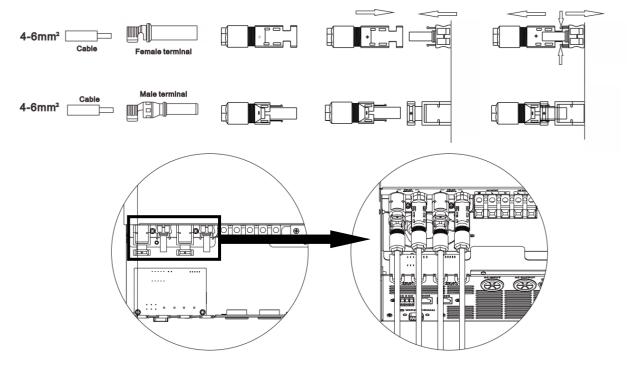
	SOLAR INPUT	Q'ty of panels	<b>Total input power</b>	Inverter Model
Calan Daniel Coas	3 pcs in serial	3 pcs	1,350 W	
Solar Panel Spec.	4 pcs in serial	4 pcs	1,800 W	
(reference)	5 pcs in serial	5 pcs	2,250 W	
- 450Wp	6 pcs in serial	6 pcs	2,700 W	
- Vmp: 34.67Vdc	7 pcs in serial	7 pcs	3,150 W	All Model
- Imp: 13.82A	8 pcs in serial	8 pcs	3,600 W	All Model
- Voc: 41.25Vdc	9 pcs in serial	9 pcs	4,050 W	
- Isc: 12.98A	10 pcs in serial	10 pcs	4,500 W	
	11 pcs in serial	11 pcs	4,950 W	
	12 pcs in serial	12 pcs	5,400 W	
	SOLAR INPUT	Q'ty of panels	Total input power	Inverter Model
Solar Panel Spec.	3 pcs in serial	3 pcs	1,650 W	
(reference)	4 pcs in serial	4 pcs	2,200 W	
- 550Wp	5 pcs in serial	5 pcs	2,750 W	
- Vmp: 42.48Vdc	6 pcs in serial	6 pcs	3,300 W	All Model
- Imp: 12.95A	7 pcs in serial	7 pcs	3,850 W	7 1 1000
- Voc: 50.32Vdc	8 pcs in serial	8 pcs	4,400 W	
- Isc: 13.70A	9 pcs in serial	9 pcs	4,950 W	

### **PV Module Wire Connection:**

Please follow below steps to implement PV module connection:

- 1. Remove insulation sleeve 10 mm for positive and negative conductors.
- 2. Check correct polarity of connection cable from PV modules and PV input connectors. Then, connect positive pole (+) of connection cable to positive pole (+) of PV input connector. Connect negative pole (-) of connection cable to negative pole (-) of PV input connector.

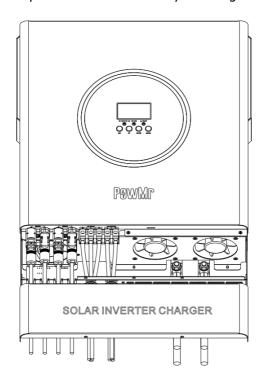




3. Make sure the wires are securely connected.

# **Final Assembly**

After connecting all wirings, please put bottom cover back by screwing two screws as shown below.



# **Dry Contact Signal**

There is one dry contact (3A/250VAC) available on the rear panel. When program 16 of F0 group is set as "Model1", it could be used to deliver signal to external device when battery voltage reaches warning level. When program 16 of F0 is set as "Model2" and the unit is working in battery mode, it could be used to trigger the grounding box to connect neutral and grounding of AC output together.

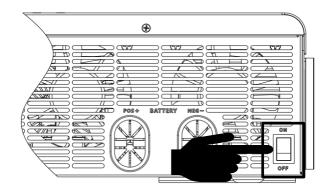
Unit Status	Condition	Condition			Dry contact port: NC C NO	
				NC & C	NO & C	
Power Off	Unit is off a	and no output is pov	vered.	Close	Open	
	Output is p	owered from Utility		Close	Open	
		Program 1 of F1	Battery voltage or Soc < Low DC warning voltage or Soc	Open	Close	
· ·	Output is powered from	set as SUB tput is wered	Battery voltage or Soc> setting value program 5 of F2 or battery charging reaches floating stage	Close	Open	
	Battery or Solar.		Battery voltage < Setting value program 5 of F2	Open	Close	
		Program 1 of F1 is set as SBU	Battery voltage > setting value program 6 of F2 or battery charging reaches floating stage	Close	Open	

When program 16 of F0 is set as "Model2":

Unit Status	Condition	Dry conta	act port: NCCNO
		NC & C	NO & C
Power Off	Unit is off and no output is powered.	Close	Open
	Unit works in standby mode, line mode or fault mode	Close	Open
Power On	Unit works in battery mode or power saving mode	Open	Close

# **OPERATION**

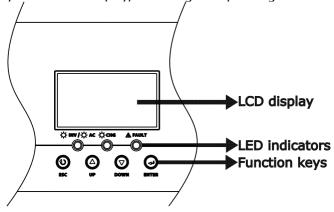
# **Power ON/OFF**



Once the unit has been properly installed and the batteries are connected well, simply press On/Off switch (located on the button of the case) to turn on the unit.

# **Operation and Display Panel**

The operation and display panel, shown in below chart, is on the front panel of the inverter. It includes three indicators, four function keys and a LCD display, indicating the operating status and input/output power information.



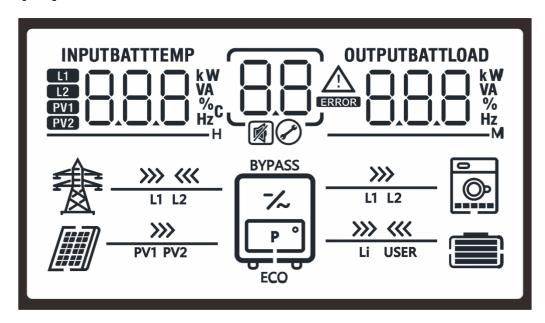
### **LED Indicator**

LEC	Indicator		Messages
× AC /-X-INV	C/VINV Green Solid On Flashing		Output is powered by utility in Line mode.
AC/ACINV			Output is powered by battery or PV in battery mode.
<b>♥ CHG</b>	Croon	Solid On	Battery is fully charged.
<b>у</b> СПС	Green	Flashing	Battery is charging.
Solid O		Solid On	Fault occurs in the inverter.
<u> </u>	Red	Flashing	Warning condition occurs in the inverter.

### **Function Keys**

Function Key	Description
ESC	To exit setting mode
UP	To go to previous selection
DOWN	To go to next selection
ENTER	To confirm the selection in setting mode or enter setting mode

# **LCD Display**



# **LCD Setting**

- 1. Pressing and holding ENTER button for 3 seconds, the unit will enter setting groups mode.
- 2. Press "UP" or "DOWN" button to select setting groups. There are 5 groups setting menu include F0/F1/F2/F3/F4, press "ENTER" button to confirm the selection or ESC button to exit.

**F0:** Setting general parameters

F1: Setting AC output parameters

F2: Setting battery parameters

**F3:** Setting time parameters

**F4:** Setting systems parameters

3. Press "ENTER" button to confirm the selection groups or ESC button to return selection groups or exit.

### **Setting F0 Programs:**

Program	Description		Selectable option
		Appliances (default)	If selected, acceptable AC input voltage range will be within 90-280VAC.
01	AC input voltage range	UPS UPS	If selected, acceptable AC input voltage range will be within 170-280VAC.
	Generator	If selected, acceptable AC input voltage range will be within 170-280VAC and compatible with generators.  Note: Because generators are	
			unstable, maybe the output of inverter will be unstable too.

02	Power saving mode enable/disable	Saving mode disable (default)  Saving mode enable	If disabled, no matter connected load is low or high, the on/off status of inverter output will not be effected.  If enabled, the output of inverter will be off
		SEN	when connected load is pretty low or not detected.
03	Overload bypass: When enabled, the unit will transfer to line mode if overload occurs in battery mode.	Bypass disable	Bypass enable (default)
04	Auto restart when overload occurs	Restart disable	Restart enable (default)
05	Auto restart when over temperature occurs	Restart disable	Restart enable (default)
06	Auto bypass When selecting "auto", if the mains power is normal, it will automatically bypass, even if the switch is off.	manual(default)	auto
07	Auto return to default display screen	Return to default display screen (default)	If selected, no matter how users switch display screen, it will automatically return to default display screen (Input voltage /output voltage) after no button is pressed for 1 minute.
	,	Stay at latest screen	If selected, the display screen will stay at latest screen user finally switches.
08	Backlight control	Backlight on (default)	Backlight off
		Mode1	Buzzer mute
	Buzzer mode	Mode2	The buzzer sounds when the input source changes or there is a specific warning or fault
09		Mode3	The buzzer sounds when there is a specific warning or fault
		Mode4(default)	The buzzer sounds when there is a fault
10	Modbus ID Setting	Modbus ID Setting Range	: 001(default)~247

16	Dry contact mode Please check the function in chapter about" Dry Contact Signal"	Model1:(default) it could be used to deliver signal to external device when battery voltage reaches warning level. Model2: Allow neutral and grounding of AC output is connected together. This function is only available when the inverter is working with external grounding box.Only when the inverter is working in battery mode, it will trigger grounding box to connect neutral and grounding of AC output. Neutral and grounding of AC output is connected.
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# **Setting F1 Programs:**

Program	Description		Selectable option
		SUB priority (default)	Solar->Utility->Battery Solar energy is charged first and then power to the loads.  If solar energy is not sufficient to power all connected loads, Utility energy will supply power to the loads at the same time.
01	Output source priority	SBU priority	Solar-> Battery -> Utility Solar energy provides power to the loads as first priority.  If solar energy is not sufficient to power all connected loads, battery energy will supply power to the loads at the same time.  Utility provides power to the loads only when battery voltage drops to either low-level warning voltage or the setting point in program 05 of F2 group.
		SUF priority	Solar->Utility->Battery If solar energy is sufficient to all connected loads and charge battery, the solar energy could feedback to the grid (sell power to grid)  If solar energy is not sufficient to power all connected loads, utility energy will supply power to the loads at the same time.

		220V	230V (default)
03	Output voltage	220° 240° 240°	230°
04	Output frequency	50Hz (default)	60Hz
06	Salve output source priority  The priority is available after setting application period, the units will turn to salve priority in the setting period from main priority	OFF(default)  SUB priority  SBU priority	Turn off salve output source priority  The function is the same as in program 01 of F1.
07	Start timer setting for salve output source priority - Hours setting	00	The setting range is from 00 to 23 of every day
08	Start timer setting for salve output source priority - Minutes setting	00	The setting range is from 00 to 59 of every hour
09	End timer setting for salve output source priority - Hours setting	00	The setting range is from 00 to 23 of every day
10	End timer setting for salve output source priority - Minutes setting	00	The setting range is from 00 to 59 of every hour

### **Setting F2 Programs:**

Program	Description	Selectable option	
	2 333 4		
		<u> </u>	AGM (default)
		FLd	Flooded
		USE	User-Defined If "User-Defined" is selected, battery charge voltage and low DC cut-off voltage can be set up in program03/04/08 of F2.
01	Battery type	! . 2	Support PYLON US2000 Protocol (3.5
			Version)
		[	Standard communication Protocol 2 from inverter supplier
		Lıb	If "LIB" is selected, the battery default value is fit for lithium battery without communication battery charge voltage and low DC cut-off voltage can be set up in program03/04/08 of F2.
		_	working in Line, Standby or Fault
	Charger source priority: To configure charger source priority	mode, charger source call Solar first	n be programmed as below:  Solar energy will charge battery as first
		Solai IIIst	priority. Utility will charge battery only when solar energy is not available.
02		Solar and Utility (default)	Solar energy and utility will charge battery at the same time.
		Only Solar	Solar energy will be the only charger source no matter utility is available or not.
		Solar residual	Solar energy will support all connected loads as first priority, the residual energy will charge battery
		56.4V(default)	
03	Bulk charging voltage	5 <u>6</u> 4°	
-	(C.V voltage)		elected in program 01 of F2, this program can is the value of program 04 of F2 to 62.0V.
04	Floating charging voltage	54.0V(default)  Standard or LIB is self-defined or LIB is self-defin	elected in program 01 of F2, this program can
			is from 48.0V to the value of program 03 of

05	Setting voltage or Soc point back to utility source when selecting "SBU priority".	Lithium battery without communication: Default :46V  Lithium battery with communication: Default :50%	Setting range is from 44.0V to 57.2V,but the max setting value must be less than the value of program06 of F2, and the minimum setting value must be more than the value of program 08 of F2  Setting range is from 5%~50%, but the minimum setting value must be more than the value of program 08 of F2 plus 2%.
06	Setting voltage point back to battery mode when selecting "SBU	Battery fully charged (default)	If selected, acceptable voltage range will be from 48v to the value in program 03 of F2. but the minimum setting value must be more than the value of program 05 of F2.
	priority" in program 01(F1).	Default 95%	Setting range is from 60% to 100%
08	Low DC cut-off voltage or Soc	42.0V, setting range is from be less than the value of p 2.If LIx is selected in programmer and battery is succession.	selected in program 01 of F2, default value is m 40.0V to 54.0V, the max setting value must program 05 of F2.  ram 01 of F2 and communication between the cessful, default value is 20%, the setting but the value must less than the value of
09	Maximum charging current: To configure total charging current for solar and utility chargers. (Max. charging current = utility charging current + solar charging current)	80A (default)	8.5KW Model:  If selected, acceptable charging current range will be within 10-140A, but it shouldn't be less than the AC charging current (program 10 of F2)  11.0KW Model:  If selected, acceptable charging current range will be within 10-160A, but it shouldn't be less than the AC charging current ( (program 10 of F2)
10	Maximum utility charging current	60A (default)	If selected, acceptable charging current range will be within 5-120A, but the max setting value must be less than the value of program 09 of F2
11	Slave charger source priority The priority is available after setting application period, the units will turn to salve priority in the setting period form main priority	OFF(default) Solar first Solar and Utility (default) Only Solar Solar residual	Turn off slave charger source priority  The function is the same as in program 02 of F2 group.

12	Start timer setting for salve charger source priority - Hours setting	00	The setting range is from 00 to 23 of every day
13	Start timer setting for salve charger source priority - Minutes setting	00	The setting range is from 00 to 59 of every hour
14	End timer setting for salve output charger priority - Hours setting	00	The setting range is from 00 to 23 of every day
15	End timer setting for salve charger source priority - Minutes setting	00	The setting range is from 00 to 59 of every hour
		Automatically (Default):	If selected, inverter will judge this charging time automatically.
16	Bulk charging time (C.V stage)	5 min	The setting range is from 5 min to 900 min. Increment of each click is 5 min.
		up.	ram 01 of F2 group, this program can be set
17	Battery equalization	If "Flooded" or "User-Defined" is selected in program 01 of F2, this program can be set up.	Battery equalization disable (default)
18	Battery equalization voltage	Default setting is 58.4V.	Setting range is from 48v~ 62V. Increment of each click is 0.1V(The minimum value should be greater than the floating recharge value).
19	Battery equalized time	60min (default)	Setting range is from 0min to 900min. Increment of each click is 5min.
20	Battery equalized timeout	120min (default)	Setting range is from 0min to 900 min. Increment of each click is 5 min.
21	Equalization interval	30days (default)	Setting range is from 1 to 90 days. Increment of each click is 1 day
22	Equalization activated immediately	Enable	Disable (default)

		If equalization function is enabled in program 17 of F2, this program can be set up. If "Enable" is selected in this program, it's to activate battery equalization immediately and LCD main page will shows " ". If "Disable" is selected, it will cancel equalization function until next activated equalization time arrives based on program 21 of F2 setting.  At this time, " will not be shown in LCD main page.		
	Manual activate the lithium battery setting	Disable(default)	Default: disable activation	
23		Active	When program 01 of F2 is selected "LIx" as lithium battery, when the battery is not detected, If you want to activate the lithium battery at a time, you could selected it.	
		∩NL	Default: disable activation	
24	Automatic activation for lithium battery	Auto	When program 01 of F2 is selected "LIx" as lithium battery, when the battery is not detected, the unit or PV will activate automatically the lithium battery at a time. If you want to activate automatically the lithium battery, you must restart the unit.	
25	Max battery discharge current setting	OFF(default)  SOO 4	When the battery discharge current more than the setting value, the unit will stop discharging and go to bypass mode or standby mode. The setting range is from 50 to 500	

# **Setting F3 Programs:**

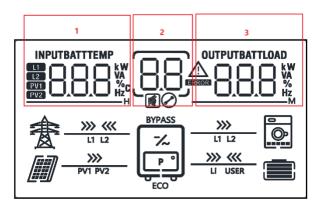
Program	Description	Selectable option	
01	Time setting –Year	000;00 1099	For year setting, the range is from 00 to 99.
02	Time setting–Month	00 1;0020 12	For month setting, the range is from 1 to 12.
03	Time setting–Day	00 1;00203 1	For day setting, the range is from 1 to 31.
04	Time setting –Hour	000;00 1023	For hour setting, the range is from 0 to 23.
05	Time setting –Minute	000;00 1059	For minute setting, the range is from 0 to 59.
06	Time setting –Second	000;00 1059	For second setting, the range is from 0 to 59.

# **Setting F4 Programs:**

Program	Description	Selectable option	
01	Reset all stored data of PV generated power and output load energy	Reserve data(default)	Reset generated energy data

# **LCD** display description

The LCD display information will be switched in turns by pressing "UP" or "DOWN" key. all of information could be show in 1/2/3 area of LCD



	LCD display information			
Item	1 area data	3 area data	For Example	
1	Input voltage	Output voltage	Input Voltage=220V, output voltage=220V (Default Display Screen)  INPUT  OUTPUT  OUTPUT  NPYPASS  NPYP	
2	Input frequency	Output frequency	Input frequency=50Hz  Output frequency=50Hz  OUTPUT  OUTPUT  OUTPUT  NEW PASS  NEW PAS	
3	Output active power	Output apparent power	Active power=3.02KW Apparent power=4.0KVA    BYPASS  PYL PV2  BYPASS  N  PYL PV2  PY	
4	Input active power	PV feedback power	active power=800w feedback power=0w  INPUT  W  PYPASS  PYT PVZ  BYPASS  W  W  W  W  W  W  W  W  W  W  W  W	

5	Battery voltage	Load percentage	Battery voltage=50V Load percentage=80%  BATT  V  BYPASS  PVI PV2  BYPASS  W  W  W  W  W  W  W  W  W  W  W  W
6	Charging power	Charging current	Total charging power=1.8KW Charging current=36A Icon AC and PV is light show that AC gird and PV charging battery at the same time  INPUTBATT  INPUTBATT
7	Total PV power	Discharge current	PV power=8.6KW  Battery discharge current is 0 A  INPUT  WW  WW  WW  WW  WW  WW  WW  WW  WW
8	PV1 power	PV2 power	PV1 power =4.5kw PV2 power =4.3kw  INPUT  W  PV1 power =4.5kw  PV2 power =4.3kw  INPUT  W  PV1 pv2  PV1 pv2  W  PV2 power =4.5kw  PV2 power =4.3kw
9	PV1 voltage	PV1 current	PV voltage=360V PV current=12A  INPUT  W  BYPASS  PVI PV2  BYPASS  W  PVI PV2  BYPASS  W  W  W  W  W  W  W  W  W  W  W  W
10	PV2 voltage	PV2 current	PV voltage=320V PV current=13A  INPUT

	<u> </u>				Generation power/day=10KWh
11	DAY		Generation power/day		Serieration power/day=10kW1
12	MON		Generation power		Generation power /month=310KWh    W   W   W   W
13	YEA		Generation power /year		Generation power /year=3.6mWh
14	ΤΤL		Total g	eneration	Total generation power=13.6mWh
15	Year	month		day	2024/03/25
16	Hour	second		minute	16:25 03s
	Only communication between the inverter and battery is successful, communication successful icon LI will be flashing, there is some information showing on the LCD				
Item	1 Area data		ng, there is some infor 3 Area data		For Example
17	Max lithium battery charging voltage		Max lit	hium battery ng current	BATT A  BYPASS  PV1 PV2  BYPASS  W LI  BATT A  A  BUPASS  W LI  BATT A  A

18	xx1:Indicating that lithium battery charging is prohibited; x1x: Indicating that the lithium battery is prohibited; 1xx: Indicating that the lithium battery requires forced charging	BATT  BYPASS  N  PV1 PV2  BYPASS  N  LI  BATT  BATT  BATT  BATT  LI  BATT  BATT  LI  B
19	Lithium battery SOC(%)	BATT  S  S  PV1 PV2  PV1 PV2  S  L  L  S  L  L  S  S  L  L  S  S  L  L

Other LCD display information
Please press and hold the button"Down" for a long time on main menu page, you could see the follow information.

the follow	the follow information.					
Item	1 Area data	2 Area data	2 Area data	For Example		
20	Software Version part1	Software Version Part2	Software Version Part3	② → □ □ □ □ □ □ □ □ □ □ □ □ □ □ □ □ □ □		
21	Model code Version part1	Model code Version Part2	Model code Version Part3	19 00 60  *** *** *** *** *** *** *** *** ***		
22	CPU type	HD	Hardware Version	**************************************		

### **Fault Reference Code**

There are seven groups about fault code, a fault code consist of group code and number, group code is first and number is last, such as C0.

- A: Inverter group fault code
- B: battery group fault code
- C: PV group fault code
- D: Output group fault code
- E: Parallel group fault code
- F: Other group fault code
- G: Grid group fault code

Fault Code	Fault Event	Icon on
AO	Output short circuited.	[ ] GEROR
A1	Output voltage is too high.	- Interest of the second of th
A2	Over current or surge	ERROR
А3	Over DC voltage in AC output	ERROR
A4	Inverter current offset is too high	[ GRROEN
A5	Output voltage is too low	ERROR
A6	Inverter negative power	I I I I I I I I I I I I I I I I I I I
В0	Battery voltage is too high	I GRROR
B1	DCDC over current	LERRORI
B2	DC/DC current offset is too high	- GERROR
CO	PV over current	ERROR
C1	PV over voltage	LERROR
C2	PV1 current offset is too high	
СЗ	PV2 current offset is too high	
D0	Overload time out	- GRROR
D1	Op current offset is too high	
F0	Over temperature of inverter module	ERROR
F1	Over temperature of PV module	ERROR
F2	Over temperature of DCDC module	

F3	Bus voltage is too high	[SERROR
F4	Bus soft start failed	[ERROR
F5	Bus voltage is too low	ERROR

# **Warning Indicator**

There are seven groups about warning code, a warning code consist of group code and number, number is first and group code is last, such as OC.

- A: Inverter group fault code
- B: battery group fault code
- C: PV group fault code
- D: Output group fault code
- E: Parallel group fault code
- F: Other group fault code
- G: Grid group fault code

Warning Code	Warning Event	Audible Alarm	Icon flashing
0B	Battery low	Beep once every second	
1B	Battery is not connected	None	
2B	Battery equalization	None	
3B	Battery low and it isn't up to the setting value of program 06 of F2 group	Beep twice every 3 seconds	<u> </u>
4B	Lithium battery communication is abnormal	Beep once every 0.5 second	
5B	Battery discharge overcurrent	None	<u> </u>
1C	PV energy is too weak	Beep twice every 3 seconds	
0D	Overload	Beep once every 0.5 second	
1D	Output power derating	Beep twice every 3 seconds	
0F	Temperature is too High	Beep three times every second	

# **BATTERY EQUALIZATION**

Equalization function is added into charge controller. It reverses the buildup of negative chemical effects like stratification, a condition where acid concentration is greater at the bottom of the battery than at the top. Equalization also helps to remove sulfate crystals that might have built up on the plates. If left unchecked, this condition, called sulfation, will reduce the overall capacity of the battery. Therefore, it's recommended to equalize battery periodically.

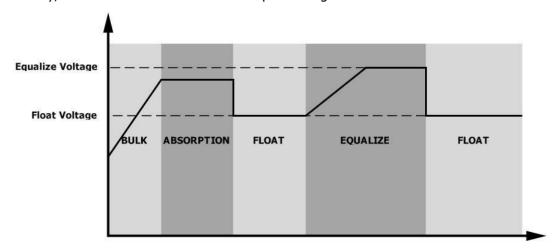
### 1. How to Apply Equalization Function

You must enable battery equalization function in monitoring LCD setting program 33 first. Then, you may apply this function in device by either one of following methods:

- 1. Setting equalization interval in program 37.
- 2. Active equalization immediately in program 39.

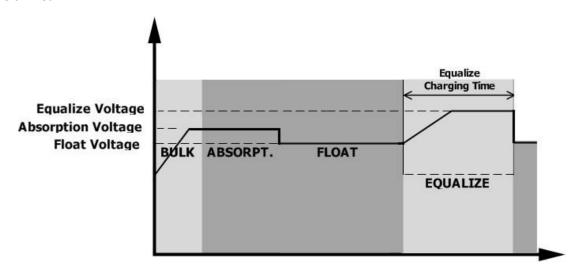
### 2. When to Equalize

In float stage, when the setting equalization interval (battery equalization cycle) is arrived, or equalization is active immediately, the controller will start to enter Equalize stage.

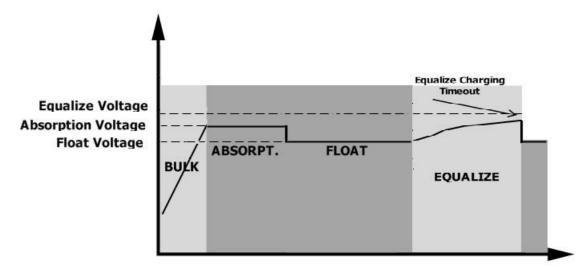


### 3. Equalize charging time and timeout

In Equalize stage, the controller will supply power to charge battery as much as possible until battery voltage raises to battery equalization voltage. Then, constant-voltage regulation is applied to maintain battery voltage at the battery equalization voltage. The battery will remain in the Equalize stage until setting battery equalized time is arrived.



However, in Equalize stage, when battery equalized time is expired and battery voltage doesn't rise to battery equalization voltage point, the charge controller will extend the battery equalized time until battery voltage achieves battery equalization voltage. If battery voltage is still lower than battery equalization voltage when battery equalized timeout setting is over, the charge controller will stop equalization and return to float stage.



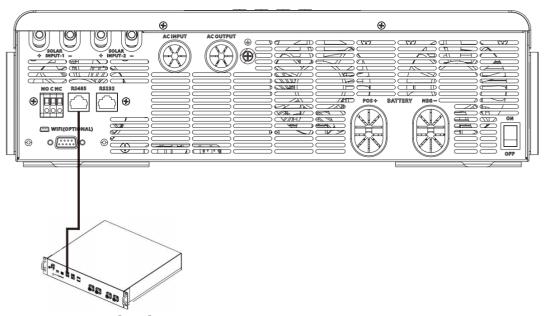
# SETTING FOR LITHIUM BATTERY

### **Lithium Battery Connection**

If choosing lithium battery for the inverter, you are allowed to use the lithium battery only which we have configured. There're two connectors on the lithium battery, RS485 port of BMS and power cable.

Please follow below steps to implement lithium battery connection:

- 1. Assemble battery terminal based on recommended battery cable and terminal size (same as Lead acid, see section Lead-acid Battery connection for details).
- 2. Connect the end of RS485 port of battery to BMS(RS485) communication port of inverter.



### Lithium battery communication and setting

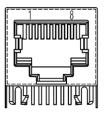
if choosing lithium battery, make sure to connect the BMS communication cable between the battery and the inverter. This communication cable delivers information and signal between lithium battery and the inverter. This information is listed below:

- 1. Re-configure charging voltage, charging current and battery discharge cut-off voltage according to the lithium battery parameters.
- 2. Have the inverter start or stop charging according to the status of lithium battery.

### Connect the end of RS485 of battery to RS485 communication port of inverter

Make sure the lithium battery RS485 port connects to the inverter is Pin to Pin, the communication cable is inside of package and the inverter RS485 port pin assignment shown as below:

Pin number	RS485 Port
PIN1	RS485-B
PIN2	RS485-A
PIN7	RS485-A
PIN8	RS485-B



### **Setting for PYLON US2000 lithium battery**

1. PYLONTECH US2000 lithium battery setting:

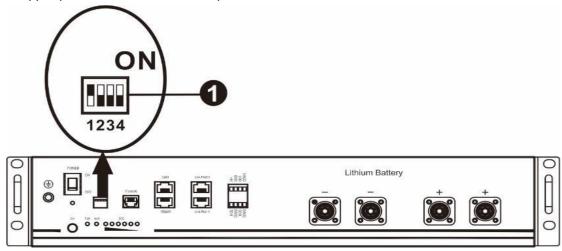
Dip Switch: There are 4 Dip Switches that sets different baud rate and battery group address. If switch position is turned to the "OFF" position, it means "0". If switch position is turned to the "ON" position, it means "1".

Dip 1 is "ON" to represent the baud rate 9600.

Dip 2, 3 and 4 are reserved for battery group address.

Dip switch 2, 3 and 4 on master battery (first battery) are to set up or change the group address.

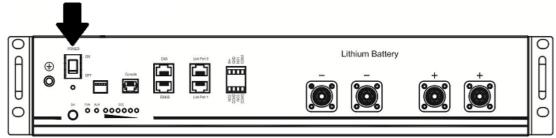
**NOTE:** "1" is upper position and "0" is bottom position.



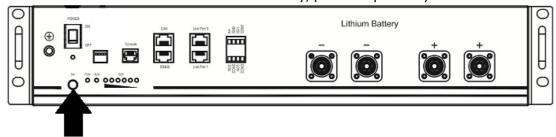
### 2. Process of install

Step 1. Use the RS485 cable to connect inverter and Lithium battery.

Step 2. Switch on Lithium battery.



Step 3. Press more than three seconds to start Lithium battery, power output ready.



Step 4. Turn on the inverter.

Step 5. Be sure to select battery type as "Li2" in LCD program 5.

If communication between the inverter and battery is successful, the battery icon on LCD display will light

### **Setting for lithium battery without communication**

This suggestion is used for lithium battery application and avoid lithium battery BMS protection without communication, please finish the setting as follow:

- A. Recommended method 1: Set battery type as "LIB" in program 01 of F2;
- B. Recommended method 2: Setting as follow:
- 1. Before starting setting, you must get the battery BMS specification:
- A. Max charging voltage
- B. Max charging current
- C. Discharging protection voltage
- 2. Set battery type as "LIB" in program 01 of F2;
- 3. Set C.V voltage as Max charging voltage of BMS-0.5V in program 03 of F2;
- 4. Set floating charging voltage as C.V voltage in program 03 of F2;
- 5. Set Low DC cut-off voltage ≥discharging protection voltage of BMS+3V;
- 6. Set Max charging current in program 09 of F2 which must be less than the Max charging current of BMS.
- 7. Setting voltage point back to utility source when selecting "SBU priority" in program 05 of F2.

The setting value must be ≥Low DC cut-off voltage+2V, or else the inverter will have a warning as battery voltage low.

### Remark:

- 1. you'd better to finish setting without turn on the inverter(just let the LCD show, no output);
- 2. when you finish setting, please restart the inverter.

# **SPECIFICATIONS**

**Table 1 Line Mode Specifications** 

INVERTER MODEL	8.5KW	11.0KW	
Input Voltage Waveform	Sinusoidal (utilit	ty or generator)	
Nominal Input Voltage	230Vac		
Low Loss Voltage	170Vac± 90Vac±7V (		
Low Loss Return Voltage	180Vac±7V 100Vac±7V	7V (UPS);	
High Loss Voltage	280Va	ac±7V	
High Loss Return Voltage	270Va	ac±7V	
Max AC Input Voltage	300	Vac	
Nominal Input Frequency	50Hz / 60Hz ( <i>A</i>	Auto detection)	
Low Loss Frequency	40±	1Hz	
Low Loss Return Frequency	42±	1Hz	
High Loss Frequency	65±	1Hz	
High Loss Return Frequency	63±	1Hz	
<b>Output Short Circuit Protection</b>	Battery mode: E	lectronic Circuits	
Efficiency (Line Mode)	>95% (Rated R load,	battery full charged )	
Transfer Time	10ms typical (UPS); 20 Output Power	ms typical (Appliances)	
Output power derating: When AC input voltage drops to 95V or 170V depending on models, the output power will be derated.	Rated Power  50% Power  90V 170V	280V Input Voltage	
Output power derating: When battery voltage drops to 50.5V(8.5K)/ 55.0V(11K), the output power will be derated.	Rate Power*0.75  Rate Power*0.75  42.0V  8.5KW Output power derating  Output Load  Rate Power  Rate Power*0.75  42.0V  11.0 KW Output power derating	Battery Voltage  50.5V  Battery Voltage  55.0V	

**Table 2 Inverter Mode Specifications** 

INVERTER MODEL	8.5KW	11.0KW
Rated Output Power	8.5KVA/8.5KW	11.0KVA/11.0KW
Output Voltage Waveform	Pure Si	ne Wave
Output Voltage Regulation	230Va	ac±5%
Output Frequency	60Hz (	or 50Hz
Peak Efficiency	94	4%
Overload Protection	5.5s@≥140% load; 10	).5s@100%~140% load
Surge Capacity	2* rated power	er for 5 seconds
Nominal DC Input Voltage	48Vdc	
Cold Start Voltage	46.0Vdc	
Low DC Warning Voltage  Just for AGM and Flooded  @ load < 20%  @ 20% ≤ load < 50%  @ load ≥ 50%	44.0Vdc 42.8Vdc 40.4Vdc	
Low DC Warning Return Voltage  Just for AGM and Flooded  @ load < 20%  @ 20% ≤ load < 50%  @ load ≥ 50%	46.0Vdc 44.8Vdc 42.4Vdc	
Low DC Cut-off Voltage  Just for AGM and Flooded  @ load < 20%  @ 20% ≤ load < 50%  @ load ≥ 50%	42.0Vdc 40.8Vdc 38.4Vdc	

**Table 3 Charge Mode Specifications** 

Table 3 Charge Utility Charging Mo		ecifications		
INVERTER MODEL	ue	0.5104	44.000	
Charging Current (Max) (AC+PV)		<b>8.5KW</b> 140Amp	<b>11.0KW</b> 160Amp	
AC Charging Current (Max)			)Amp =230Vac)	
Bulk Charging Voltage  Flooded Battery  AGM / Gel Battery		•	4Vdc	
		56.	4Vdc	
Floating Charging V	oltage	54	lVdc	
Overcharge Protect	ion	63	RVdc	
Charging Algorithm		3-9	Step	
Charging Curve		Battery Voltage, per cell  2.43Vdc (2.35Vdc)  2.25Vdc  T0:  T1 = 10* T0, minimum 10mins, maximum 8hrs  Bulk Absorption (Constant Voltage)	Charging Current, %  Voltage  100%  Current  Maintenance (Floating)	
Solar Input		0 FIAM	44.000	
INVERTER MODEL		8.5KW	11.0KW	
Rated Power		5000W*2 5500W*2		
Max. PV Array Open Circuit Voltage		500Vdc		
PV Array MPPT Voltage Range		60Vdc~500Vdc		
Max. MPPT Charge Current		140A	160A	
Max. Input Current		18A*2	18A*2	

**Table 4 General Specifications** 

· unic · comeran opcome	able i delicial opecifications			
INVERTER MODEL	8.5KW	11.0KW		
Safety Certification	CE			
Operating Temperature Range	-10°C to 55°C			
Storage temperature	-15°C~ 60°C			
Humidity	5% to 95% Relative Humidity (Non-condensing)			
Dimension(D*W*H), mm	540x403x122			
Net Weight, kg	14.4 14.8			

# **TROUBLE SHOOTING**

INCODEL	PHILLOOUS		
Problem	LCD/LED/Buzzer	<b>Explanation / Possible cause</b>	What to do
Unit shuts down automatically during startup process.	LCD/LEDs and uzzer will be active for 3 seconds and then complete off.	The battery voltage is too low	1.Re-charge battery. 2.Replace battery.
No response after power on.	No indication.	<ul><li>1.The battery voltage is far too low.</li><li>2.Battery polarity is connected reversed.</li></ul>	<ul><li>1.Check if batteries and the wiring are connected well.</li><li>2.Re-charge battery.</li><li>3.Replace battery.</li></ul>
	Input voltage is displayed as 0 on the LCD and green LED is flashing.	Input protector is tripped	Check if AC breaker is tripped and AC wiring is connected well.
Mains exist but the unit works in battery mode.	Green LED is flashing.	Insufficient quality of AC power. (Shore or Generator)	1.Check if AC wires are too thin and/or too long. 2.Check if generator (if applied) is working well or if input voltage range setting is correct. (UPS Appliance)
	Green LED is flashing.	Set "SBU" or "SUB" as the priority of output source.	Change output source priority to Utility first.
When the unit is turned on, internal relay is switched on and off repeatedly.	LCD display and LEDs are flashing	Battery is disconnected.	Check if battery wires are connected well.
	Fault code D0	Overload error. The inverter is overload 100% and time is up.	Reduce the connected load by switching off some equipment.
	Fault code A2	Output short circuited.	Check if wiring is connected well and remove abnormal load.
	Fault code F2	Internal temperature of inverter component is over 100°C.	Check whether the air flow of the unit is blocked or whether the ambient temperature is too high.
		Battery is over-charged.	Return to repair center.
Buzzer beeps continuously and red LED is on.	Fault code B0	The battery voltage is too high.	Check if spec and quantity of batteries are meet requirements.
LLD IS OII.	Fault code A1/A5	Output abnormal (Inverter voltage below than 190Vac or is higher than 260Vac)	1.Reduce the connected load. 2.Return to repair center
	Fault code F3/F4	Internal components failed.	Return to repair center.
	Fault code A2	Over current or surge.	Restart the unit, if the error
	Fault code F5	Bus voltage is too low.	happens again, please return to repair center.
	Fault code A3	Output voltage is unbalanced.	
	Another fault code		If the wires is connected well, please return to repair center.

# POWMC

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