# SUN

# TRANSFORMERLESS CENTRAL INVERTERS WITH A SINGLE POWER BLOCK

# Up to 1800 kVA at 1500 V

# Maximum power density

These PV central inverters feature more power per cubic foot. Thanks to the use of highquality components, this inverter series performs at the highest possible level.

# Latest generation electronics

The B Series inverters integrate an innovative control unit that runs faster and performs a more efficient and sophisticated inverter control, as it uses a last-generation digital signal processor. Furthermore, the hardware of the control unit allows some more accurate measurements and very reliable protections.

These inverters feature a low voltage ridethrough capability and also a lower power consumption thanks to a more efficient power supply electronic board.

## Improved AC connection

The output connection has been designed in order to facilitate a direct close-coupled connection with the MV transformer.

# Maximum protection

These three phase inverters are equipped with a motorized DC switch to decouple the PV generator from the inverter. Moreover, they are also supplied with a motorized AC circuit breaker. Optionally, they can be supplied with DC fuses, smart grounding kit and input current monitoring.

# Maximum efficiency values

Through the use of innovative electronic conversion topologies, efficiency values of up to 98.9% can be achieved. Thanks to a sophisticated control algorithm, this equipment can guarantee maximum efficiency depending on the PV power available.

# **Enhanced functionality**

This new INGECON® SUN Power range features a revamped, improved enclosure which, together with its innovative air cooling system, makes it possible to increase the ambient operating temperature.





# Up to 1800 kVA at 1500 V

# Long-lasting design

The inverters have been designed to guarantee a long life expectancy, as demonstrated by the stress tests they are subjected to. Standard 5 year warranty, extendable for up to 25 years.

# **Grid support**

The INGECON® SUN Power B Series has been designed to comply with the grid connection requirements in different countries, contributing to the quality and stability of the electric system. These inverters therefore feature a low voltage ride-through capability, and can deliver reactive power and control the active power delivered to the grid. Moreover,

# PROTECTIONS

- DC Reverse polarity.
- Short-circuits and overloads at the output.
- Anti-islanding with automatic disconnection.
- Insulation failure DC.
- Up to 15 pairs of fuse-holders.
- Lightning induced DC and AC surge arresters, type II.
- Motorized DC switch to automatically disconnect the inverter from the PV array.
- Motorized AC circuit breaker.
- Low-voltage ride-through capability.
- Hardware protection via firmware.
- Additional protection for the power electronics, as it is air-cooled by a closed loop.

they can operate in weak power grids with a low short-circuit ratio (SCR).

## Ease of maintenance

All the elements can be removed or replaced directly from the inverter's front side, thanks to its new design.

# Easy to operate

The INGECON® SUN Power inverters feature an LCD screen for the simple and convenient monitoring of the inverter status and a range of internal variables.

The display also includes a number of LEDs to show the inverter operating status with warning lights to indicate any incidents. All this helps to simplify and facilitate maintenance tasks.

# OPTIONAL ACCESSORIES

- Auxiliary services feeder.
- Grounding kit.
- Heating kit, for operating at an ambient temperature of down to -30 °C.
- Lightning induced DC surge arresters, type I+II.
- DC fuses.
- Monitoring of the DC currents.
- Sand trap kit.
- Wattmeter on the AC side.
- PID prevention kit (PID: Potential Induced Degradation).
- Nighttime reactive power injection.
- Integrated DC combiner box.

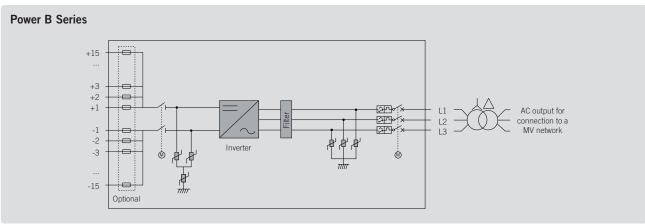
# Monitoring and communication

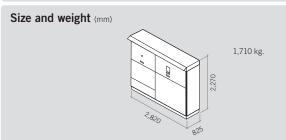
Ethernet communications supplied as standard. The following applications are included at no extra cost: INGECON® SUN Manager, INGECON® SUN Monitor and its Smartphone version Web Monitor, available on the App Store. These applications are used for monitoring and recording the inverter's internal operating variables through the Internet (alarms, real time production, etc.), in addition to the historical production data.

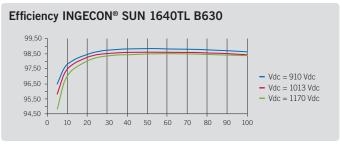
Two communication ports available (one for monitoring and one for plant controlling), allowing fast and simultaneous plant control.

## ADVANTAGES OF THE B SERIES

- Higher power density.
- Latest generation electronics.
- More efficient electronic protection.
- Night time supply to communicate with the inverter at night.
- Enhanced performance.
- Easier maintenance thanks to its new design and enclosure.
- Lightweight spares.
- It allows to ground the PV array.
- Components easily replaceable.









	1170TL B450	1400TL B540	1500TL B578	1560TL B600	1600TL B615			
Input (DC)								
Recommended PV array power range <sup>(1)</sup>	1,157 - 1520 kWp	1,389 - 1,824 kWp	1,487 - 1,952 kWp	1,543 - 2,027 kWp	1,582 - 2,077 kWp			
Voltage Range MPP <sup>(2)</sup>	655 - 1,300 V	783 - 1,300 V	837 - 1,300 V	868 - 1,300 V	889 - 1,300 V			
Maximum voltage <sup>(3)</sup>	655 - 1,500 V							
Maximum current								
N° inputs with fuse holders	1,850 A							
Fuse dimensions	6 up to 15 (up to 12 with the combiner box)							
Type of connection	63 A / 1,500 V to 500 A / 1,500 V fuses (optional)							
Power blocks	Connection to copper bars							
MPPT	1							
Max. current at each input	1 From 40 A to 350 A for positive and negative poles							
		11011140	A to 330 A for positive and files	gauve poles				
Input protections				P - B				
Overvoltage protections	Type II surge arresters (type I+II optional)							
DC switch	Motorized DC load break disconnect							
Other protections	Up to 15 pairs of DC fuses (optional) / Insulation failure monitoring / Anti-islanding protection / Emergency pushbutton							
Output (AC)								
Power IP54 @30 °C / @50 °C	1,169 kVA / 1,052 kVA	1,403 kVA / 1,263 kVA	1,502 kVA / 1,352 kVA	1,559 kVA / 1,403 kVA	1,598 kVA / 1,438 kV			
Current IP54 @30 °C / @50 °C			1,500 A / 1,350 A					
Power IP56 @27 °C / @50 °C(4)	1,169 kVA / 1,035 kVA	1,403 kVA / 1,242 kVA	1,502 kVA / 1,330 kVA	1,559 kVA / 1,380 kVA	1,598 kVA / 1,415 kV			
Current IP56 @ 27°C / @ 50°C(4)			1,500 A / 1,328 A					
Rated voltage <sup>(5)</sup>	450 V IT System	540 V IT System	578 V IT System	600 V IT System	615 V IT System			
Frequency	450 V II Gystein	040 V II Oystelli	50 / 60 Hz	ooo v 11 oystein	010 V II Oystelli			
Power Factor <sup>(6)</sup>	50 / 60 Hz							
Power Factor adjustable								
THD (Total Harmonic Distortion)(7)	Yes, 0-1 (leading / lagging)  <3%							
THE (Total Harmonic Distortion)	<3%							
Output protections								
Overvoltage protections	Type II surge arresters							
AC breaker	Motorized AC circuit breaker							
Anti-islanding protection		Υ	es, with automatic disconnect	ion				
Other protections			AC short circuits and overload	ls				
Features								
Maximum efficiency	98.9%							
Euroefficiency			98.5%					
Max. consumption aux. services								
Stand-by or night consumption <sup>(8)</sup>	4,700 W (25 A)							
Average power consumption per day			90 W					
			2,000 W					
General Information								
Ambient temperature	-20 °C to +57 °C							
Relative humidity (non-condensing)	0 - 100%							
Protection class	IP54 (IP56 with the sand trap kit)							
Maximum altitude	4,500 m (for installations beyond 1,000 m, please contact Ingeteam's solar sales department)							
Cooling system	Air forced with temperature control (230 V phase + neutral power supply)							
Air flow range	0 - 7,800 m³/h							
Average air flow	4,200 m³/h							
Acoustic emission (100% / 50% load)		<66	dB(A) at 10m / <54.5 dB(A) a	t 10m				
Marking	CE							
EMC and security standards	EN 61000-6-1, EN 61000-6-2, EN 61000-6-4, EN 61000-3-11, EN 61000-3-12, EN 62109-1, EN 62109-2, IEC62103, EN 50178, FCC Part 15, AS3.							
Grid connection standards			Ed. III, Terna A68, G59/2, BDE					
	South African Grid co	de (ver 2.6), Chilean Grid Cod	e, Ecuadorian Grid Code, Peru IEEE 1547, IEEE1547.1, GGC	an Grid code, Thailand PEA re	equirements, IEC61727,			

Notes: (1) Depending on the type of installation and geographical location. Data for STC conditions (2) Vmpp.min is for rated conditions (Vac=1 p.u. and Power Factor=1) (3) Consider the voltage increase of the "Voc" at low temperatures (4) With the sand trap kit (5) Other AC voltages and powers available upon request (6) For Pout>25% of the rated power (7) For Pout>25% of the rated power and voltage in accordance with IEC 61000-3-4 (8) Consumption from PV field when there is PV power available.



	1640TL B630	1665TL B640	1690TL B650	1740TL B670	1800TL B690			
Input (DC)								
Recommended PV array power range <sup>(1)</sup>	1,620 - 2,128 kWp	1,646 - 2,162 kWp	1,672 - 2,196 kWp	1,723 - 2,263 kWp	1,775 - 2,330 kWp			
Voltage Range MPP <sup>(2)</sup>	910 - 1,300 V	922 - 1,300 V	937 - 1,300 V	965 - 1,300 V	994 - 1,300 V			
Maximum voltage <sup>(3)</sup>	910 - 1,300 V 922 - 1,300 V 937 - 1,300 V 965 - 1,300 V 994 - 1,300 V							
Maximum current								
N° inputs with fuse holders	1,850 A							
Fuse dimensions	6 up to 15 (up to 12 with the combiner box)							
Type of connection	63 A / 1,500 V to 500 A / 1,500 V fuses (optional)							
Power blocks	Connection to copper bars							
MPPT	1							
Max. current at each input		From 40 A	A to 350 A for positive and neg	rative noles				
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Input protections								
Overvoltage protections	Type II surge arresters (type I+II optional)							
DC switch	Motorized DC load break disconnect							
Other protections	Up to 15 pairs of DC fuses (optional) / Insulation failure monitoring / Anti-islanding protection / Emergency pushbutton							
Output (AC)								
Power IP54 @30 °C / @50 °C	1,637 kVA / 1,473 kVA	1,663 kVA / 1,496.5 kVA	1,689 kVA / 1,520 kVA	1,741 kVA / 1,567 kVA	1,793 kVA / 1,613 kVA			
Current IP54 @30 °C / @50 °C			1,500 A / 1,350 A					
Power IP56 @27 °C / @50 °C(4)	1,637 kVA / 1,449 kVA	1,663 kVA / 1,472 kVA	1,689 kVA / 1,495 kVA	1,741 kVA / 1,541 kVA	1,793 kVA / 1,587 kV			
Current IP56 @27 °C / @50 °C(4)			1,500 A / 1,328 A					
Rated voltage <sup>(5)</sup>	630 V IT System	640 V IT System	650 V IT System	670 V IT System	690 V IT System			
Frequency			50 / 60 Hz					
Power Factor <sup>(6)</sup>	50 / 60 HZ							
Power Factor adjustable	Yes, 0-1 (leading / lagging)							
THD (Total Harmonic Distortion) <sup>(7)</sup>	(-3%							
Output protections								
Overvoltage protections	Type II surge arresters							
AC breaker	Motorized AC circuit breaker							
Anti-islanding protection			es, with automatic disconnect					
Other protections			AC short circuits and overload	ls				
Features								
Maximum efficiency	98.9%							
Euroefficiency	98.5%							
Max. consumption aux. services	4,700 W (25 A)							
Stand-by or night consumption <sup>(8)</sup>	90 W							
Average power consumption per day	2,000 W							
General Information								
Operating temperature	-20 °C to +57 °C							
Relative humidity (non-condensing)	0 - 100%							
Protection class	IP54 (IP56 with the sand trap kit)							
Maximum altitude	4,500 m (for installations beyond 1,000 m, please contact Ingeteam's solar sales department)							
Cooling system	Air forced with temperature control (230 V phase + neutral power supply)							
Air flow range	0 - 7,800 m <sup>3</sup> /h							
Average air flow	4,200 m³/h							
Acoustic emission (100% / 50% load)	4,200 m³/h <66 dB(A) at 10m / <54.5 dB(A) at 10m							
Marking	< Bb dB(A) at 10m / <>4.5 dB(A) at 10m CE							
EMC and security standards	EN 61000-6-1, EN 61000-6-2, EN 61000-6-4, EN 61000-3-11, EN 61000-3-12, EN 62109-1, EN 62109-2, IEC62103, EN 50178, FCC Part 15, AS31							
Grid connection standards	South African Grid co	Arrêté 23-04-2008, CEI 0-16 E de (ver 2.6), Chilean Grid Code BR 16149, ABNT NBR 16150,	e, Ecuadorian Grid Code, Peru	an Grid code, Thailand PEA re	equirements, IEC61727,			

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